(Process Data Sheet For Ethylene Pumps (70-P-7271 A/B/S)

Contract No:

(DD.MM.YY)

Project: Dehloran Olefin Plant

Ownet: Dehloran Petrochemical Company (DPC)

Site: Dehloran Petrochemical Site

Rev.	DATE	PURPOSE OF ISSUE	PREPARED	CHECKED	APPROVED	AUTHORIZED
00	30.12.2018	Issued For Approval	H.Farahbakhsh	M.Mirsadeghi	H. Rayhani	A. Nouri
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02						
03						
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REVISION INDEX

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	GENERAL DATA									
ŀ	Type CENTRIFUGAL									
ŀ	No. of Main/Stand By Units 2	/	1							
ŀ	Centrifugal Type VERTICAL		•							
ŀ	Positive displacement Type									
ŀ	Item 70-P-7271 A/B/S									
ŀ	Service Ethylene Pump		Installat	tion	Othe	-	(SI ID	MERGE)		(Note 2
ŀ	Operation Continuous	Para		lion	Other		(306)	VIERGE)		(Note 2
ŀ	'			toom Turbin	. / Coo T	urbino Driv	10n. 2	,		,
ŀ		II IVIOTOI 7 E	rigirie / 3	team Turbin	e / Gas II	indine Driv	ren: 3	/	/	/
ŀ	CHARACTERISTICS OF HANDLED LIQUID						Calculous			
ŀ	Type of Handled Liquid		_			,	Ethylene		100.00	
ŀ	Pumping Temp. (Min. / Normal / Max.)		C			/		/	-103.30	
ŀ	Density at Min. / Norm / Max. Temp.		kg/m3			/		/	566.00	
ŀ	Viscosity At Min. / Normal / Max. Temp.		сР			/		/	0.17	'
L	Specific Heat		Kj/KgK				2.48			
L	Vapour Pressure at Max. Pumping Temp.		Bar(a)				1.05			
ļ	Freezing Point / Pour Point		С			-	/		-	
ļ	Dissolved Gas		Yes-No	· · · · · · · · · · · · · · · · · · ·			No			
ļ	Corrosive / Erosive / Hazard. Agents / Flammable/	Other	Yes-No	No	No	Yes	Yes			
	Corrosion / Erosion Caused by						-			
	Chloride Concentration / H2S Concentration		mm			-	/		-	
Ī	Suspended solids (Type / Dimen. / Vol.%)		mm		-	/	-		/	-
Ī	OPERATING CONDITIONS									
Ī	Suction Pressure (Min. / Normal / Max.)		Bar(g)			/	0.12 (Note	13) /		1.1
Ī	Discharge Pressure at Rated Capacity		Bar(g)			į	51.20			
ľ	Differential Pressure at Rated Capacity		Bar			ļ	51.08			
İ	Capacity (Min. / Normal / Rated)		m3/h	21.00		/	69.40	/	76.30	(Note 3)
ľ	Head at Rated Capacity		m			9:	20.10			
ľ	NPSH Available		m				(Note	2)		
ľ	Max Allowable Pressure at Shut-Off		Bar(g)	62.40 ((Note 8)						
Ì	Hydraulic Power		kW			10	08.40			
ŀ	Reacceleration / Automatic Start-Up		Yes-No			No	/	Υ	es	
Ì	Start-Up with Delivery Valve / Flow Controlled By			Open-Valve			/ P	ressure C	ontroller	
ŀ	Vertical									
ŀ	Minimum Liquid Level from Bottom of Sump		mm							
ŀ	Sump Depth		mm							
ŀ	Positive Displacement									
ŀ	Flow Control Required / Mode / Type / Method			/		/		/		
ŀ	Pulsation dampeners at suction and discharge	Yes-No		•		•		,		
ŀ	Calibration Pot Required	Yes-No								
ŀ	Residual Pulsation on Discharge									
ŀ	Relief Valve Setting	barg								
ŀ	DESIGN CONDITIONS	bu. g	l							
ŀ	Design Temperature: Min / Max		С		-104		/		55	
ŀ			1		-104				33	
ŀ	Design Pressure MECHANI CAL DATA		Bar(g)				62.4			
ŀ	Contamination of Liquid Handled Allowed		Yes-No				NIA			
ŀ	· · · · · · · · · · · · · · · · · · ·		Yes-No		NI A		NA		NIA	
ŀ	Aptifragging Protection		 		NA		/ NA		NA	
ŀ	Antifreezing Protection		Yes-No		NIA		NA ,	NI A		
ŀ	Suction Line: Diameter / Rating		in :-		NA		/	NA		
ŀ	Discharge Line: Diameter / Rating		in		6		/			
ļ	Mat. in Contact with Liq. Handled (Min.)						A-8			
	Casing Corrosion Allowance		mm							

1 Not	te										Rev
2	PUMP DRIVER DATA										
3	Type of Driver Motor										
4	STEAM TURBINE										
5	Туре			Total No.	of Req.						
6	Steam Charachteristics	kg/h	Pres	ssure	Bar(a)	Temp	erature	С			
7		Min.	Normal	Max.	Min.	Normal	Max.	Min.	Normal	Max.	
8	Inlet										
9	Exhaust										
10	Induction										
11	Extraction										
12	Relief Valve Setting	Bar Inle	t:		Extractio	n:		Other:	•	•	
13	Absorbed Power	kW Nori	mal		Rated			Other:			
14	GAS ENGINE-GAS TURBI	INE									
15	Fuel Gas Characteristics										
16	Molecular Weight		Kg/Kgmol								
17	Net Heating Value		kJ/kg								
18	Gross Heating Value		kJ/kg								
19	Operating Temperature (Min.,	/ Normal / Max.) C			/		/			
20	Operating Pressure (Min./	Normal / Max.)	Bar(g)			/		/			
21	Design Temperature		С								
22	Design Pressure	Bar(g)									
23	DIESEL ENGINE										
24	Fuel Oil Characteristics										
25	Supply Pressure (Min./ Nor	mal / Max.)	Bar(g)	/ /							
26	Return Pressure (Min./ Nor	Bar(g)	/ /								
27	Temperature (Min./ Nor	rmal / Max.)	С			/		/			
28	Net Heating Value		kJ/kg								
29	Design Temperature		С								
30	Design Pressure		Bar(g)								
31											
32											-
33											-
34											
35											+
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1	Note		Rev
2		NOTES	
3		1) The fluid is at boiling point.	
4		2) Submerged pump type to be located in tank 70-TK-7201. NPSHA to be advised by pump vendor. 3) Design (rated) flow rates is 110 % of normal flow rate of base case. Pump Min. Flow is 30% of normal flow rate of base case.	
5		4) For Detail refer to PID No.: 70-BD-PR-PID-7203.	
6		5) For site condition refer to Doc. No.: 10-BD-00-PR-SPC-0001. 6) Estimated effciency is 65% and Estimated shaft power is 166.8 KW.	
7		7) Pump hydraulic calculation based on Case 28 (Off Spec C2H4 Filling).	
8		8) Pump shut-off has been calculated based on 1.2 x differential pressure + Max suction pressure, this figure shall be rechecked during detail design based on vendor data.	
9		9) Deleted.	
10		10) Deleted.11) Deleted.	
11		12) Deleted.	
12		13) Estimated. Minimum pumping level at full rate to be guarnteed by vendor.	
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