

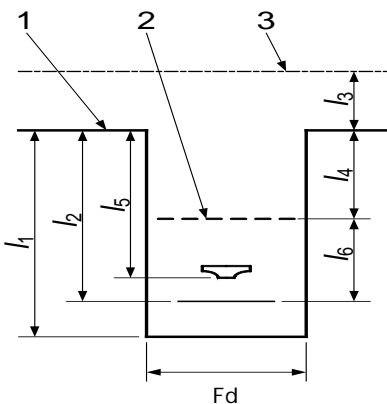
# **Mechanical Data Sheet for 60000 BPD Turbo Pump**

APPLICABLE TO: <u>PROPOSAL</u>		APPLICABLE INTL STANDARD: <u>API 610, 11th edition 2010</u>		
1	FOR <u>NATIONAL IRANIAN SOUTH OIL COMPANY (NISOC)</u>	UNIT		
2	SITE <u>PRODUCTION INCREASE OF 27 RESERVOIRS -PAZANAN</u>	SERVICE		
3	NO. REQ <u>1</u> PUMP SIZE	TYPE <u>CENTRIFUGAL</u>	No. STAGES	
4	MANUFACTURER	MODEL	SERIAL NO.	
<b>LIQUID CHARACTERISTICS</b>				
5		Units	Maximum Minimum	
6	LIQUID TYPE OR NAME :	<u>Oil+Water</u>		
7	VAPOR PRESSURE :	bar a	<u>1.1</u>	
8	RELATIVE DENSITY :	<u>0.828 at normal temp.</u>		
9	SPECIFIC HEAT :	kcal/(kg-K)		
10	VISCOSITY :	cP	<u>2.44 at normal temp.</u>	
<b>OPERATING CONDITIONS (6.1.2)</b>				
11		Units	Maximum Rated Normal Minimum	
12	NPSHa Datum:	<u>Center Line of Impeller</u>		
13	PUMPING TEMPERATURE :	°C		<u>53</u>
14	FLOW :	m³/h	<u>440</u>	<u>400</u>
15	DISCHARGE PRESS. : (6.3.2)	bar a	<u>54.7</u>	
16	SUCTION PRESSURE :	bar a	<u>1.8 (Note11)</u>	<u>1.345 (Note8)</u>
17	DIFFERENTIAL PRESSURE :	bar	<u>53.3</u>	
18	DIFFERENTIAL HEAD :	m	<u>657.0</u>	
19	NPSH <sub>A</sub> :	m	<u>(Note 18)</u>	
20	HYDRAULIC POWER :	kw	<u>651.0</u>	
<b>SITE AND UTILITY DATA</b>				
21	<b>LOCATION:</b>		<b>COOLING WATER :</b>	
22	<u>OUTDOOR</u> <u>UNHEATED</u>		INLET RETURN DESIGN	
23	MOUNTED AT : <u>GRADE</u>		TEMP °C   MAX MIN	
24	ELECTRIC AREA CLASSIFICATION: <u>6.1.22</u> ZONE		PRESS. barg MIN	
25	GROUP TEMP CLASS		SOURCE	
26	SITE DATA :		COOLING WATER CHLORIDE CONCENTRATION: ppm	
27	ELEVATION (MSL) : <u>23</u> m BAROMETER : <u>1</u> bar a		INSTRUMENT AIR : MAX MIN barg	
28	RANGE OF AMBIENT TEMPS: MIN / MAX <u>-2</u> / <u>52</u> °C		STEAM	
29	RELATIVE HUMIDITY: MIN / MAX <u>10</u> / <u>89</u> %		TEMP °C Max Min	
30	UNUSUAL CONDITIONS:		PRESS. barg Max Min	
31	UTILITY CONDITIONS :		DRIVERS HEATING	
32	ELECTRICITY : DRIVERS HEATING CONTROL SHUTDOWN			
33	VOLTAGE			
34	PHASE			
35	HERTZ			
<b>PERFORMANCE</b>				
36	PROPOSAL CURVE NO. RPM		Driver Type <u>GAS TURBINE</u>	
37	As Tested Curve No.		GEAR <u>YES</u>	
38	IMPELLER DIA RATED MAX. MIN. mm		VARIABLE SPEED REQUIRED	
39	RATED POWER kw EFFICIENCY (%)		SOURCE OF VARIABLE SPEED	
40	RATED CURVE BEP FLOW (at rated impeller dia) m³/h		OTHER <u>(Note 1)</u>	
41	MIN FLOW : THERMAL m³/h STABLE m³/h		MANUFACTURER	
42	PREFERRED OPERATING REGION to m³/h		NAMEPLATE POWER kw	
43	ALLOWABLE OPERATING REGION to m³/h		Nominal RPM	
44	MAX HEAD @ RATED IMPELLER m		RATED LOAD RPM	
45	MAX POWER @ RATED IMPELLER (6.8.9) kw		FRAME OR MODEL	
46	NPSH3 AT RATED FLOW : m		ORIENTATION <u>HORIZONTAL</u>	
47	CL PUMP TO U/S BASEPLATE m		LUBE	
48	NPSH MARGIN AT RATED FLOW : m		BEARING TYPE:	
49	SPECIFIC SPEED (6.1.9) METRIC		RADIAL	
50	SUCTION SPECIFIC SPEED LIMIT METRIC <u>213</u>		THRUST	
51	SUCTION SPECIFIC SPEED METRIC		STARTING METHOD <u>Closed-Valve (Unloaded) Start</u>	
52	MAX. ALLOW. SOUND PRESS. LEVEL REQ'D <u>85 @ 1m</u> (dBA)		SEE DRIVER DATA SHEET <u>(Note 14)</u>	
53	EST MAX SOUND PRESS. LEVEL (dBA)			
54	MAX. SOUND POWER LEVEL REQ'D (6.1.14)			
55	EST MAX SOUND POWER LEVEL		INSULATION / TEMP. RISE	

1	Note	CONSTRUCTION				Rev
2	17	API PUMP TYPE: <u>BB3</u> [Based on API 610 definitions]				
3						
4		NOZZLE CONNECTIONS: (6.5.5)				
5			Size	Facing	Rating	Position
6		SUCTION				<u>SIDE</u>
7		DISCHARGE				<u>SIDE</u>
8		PRESSURE CASING AUX. CONNECTIONS: (6.4.3.2)				
9			No.	Size	Type	Facing
10		BALANCE/LEAK OFF				Rating
11		DRAIN	<u>1</u>			Posn.
12		VENT	<u>1</u>			
13		PRESSURE GAGE				
14		TEMP GAGE				
15		WARM-UP LINE				
16						
17		Drain Valve Supplied By				<u>SUPPLIER</u>
18		DRAINS MANIFOLDED				<u>YES</u>
19		VENT Valve Supplied By				<u>SUPPLIER</u>
20		VENTS MANIFOLDED				<u>YES</u>
21		THREADED CONS FOR PIPELINE SERVICE & < 50°C (6.4.3.2)				
22		SPECIAL FITTINGS FOR TRANSITIONING (6.4.3.3)				<u>NO</u>
23		CYLINDRICAL THREADS REQUIRED (6.4.3.8)				<u>NO</u>
24		GUSSET SUPPORT REQUIRED				
25		MACHINED AND STUDDED CONNECTIONS (6.4.3.12)				<u>NO</u>
26		VS 6 DRAIN				<u>N/A</u>
27		DRAIN TO SKID EDGE				<u>Yes</u>
28						
29	12	MATERIAL (6.12.1.1)				
30		APPENDIX H CLASS	<u>D-1</u>			
31		MIN DESIGN METAL TEMP (6.12.4.1)	<u>-2</u> °C			
32		REDUCED-HARDNESS MATERIALS REQ'D (6.12.1.12)				
33		Applicable Hardness Standard (6.12.1.12.3)				
34		BARREL :				
35		CASE :	<u>Duplex</u>			
36		DIFFUSERS				
37		IMPELLER :	<u>Duplex</u>			
38		IMPELLER WEAR RING :	<u>Hard-Faced Duplex</u>			
39		CASE WEAR RING :	<u>Hard-Faced Duplex</u>			
40		SHAFT:	<u>Duplex</u>			
41		Bowl (if VS-type)				
42		Inspection Class	<u>Level 2</u>			
43		BEARINGS AND LUBRICATION (6.10.1.1)				
44		BEARING (TYPE / NUMBER):	(6.11.4)			
45		RADIAL	/			
46		THRUST	/			
47		REVIEW AND APPROVE THRUST BEARING SIZE : (9.2.5.2.4)				
48						
49		LUBRICATION :	(6.10.2.2) (6.11.3) (9.6.1) <u>RING OIL</u>			
50		PRESSURE LUBE SYSTEM TO ISO 10438-	(9.2.6.5)			
50		ISO 10438 DATA SHEETS ATTACHED				
51		Pressurized Lube Oil System mtd on pump baseplate				
52		Location of Pressurized Lube Oil System mounted on baseplate :				
53						
54		INTERCONNECTING PIPING PROVIDED BY	<u>Supplier</u>			
55						
56		OIL VISC. ISO GRADE	VG			
57		CONSTANT LEVEL OILER :	<u>REQUIRED</u>			
		CASING MOUNTING: <u>CENTERLINE</u>				
		CASING TYPE: (6.3.10)				
		OH3 BACKPULLOUT LIFTING DEVICE REQD. (9.1.2.6)				
		CASE PRESSURE RATING:				
		MAWP :	(6.3.6)	bar g	@	°C
		HYDROTEST :	<u>1.5*MAWP</u>	barg	@	<u>Amb.</u> °C
		HYDROTEST OH PUMP AS ASSEMBLY				
		SUCT'N PRESS. REGIONS DESIGNED FOR MAWP				<u>YES</u>
		ROTATION: (VIEWED FROM COUPLING END)				
		• IMPELLERS INDIVIDUALLY SECURED :				
		• BOLT OH 3/4/5 PUMP TO PAD / FOUNDATION :				
		• PROVIDE SOLEPLATE FOR OH 3/4/5 PUMPS				
		ROTOR:				
		SHAFT FLEXIBILITY INDEX (SFI) (9.1.1.3)				
		First Critical Speed Wet (Multi stage pumps only)				
		COMPONENT BALANCE TO ISO 1940 G2.5				<u>Yes</u>
		SHRINK FIT -LIMITED MOVEMENT IMPELLERS (9.2.2.3)				
		COUPLING:(7.2.3) (7.2.13.f)				
		MANUFACTURER				
		MODEL <u>Non-Sparking</u>				
		RATING (POWER/100 RPM)				
		SPACER LENGTH				mm
		SERVICE FACTOR				<u>min 1.5</u>
		RIGID				<u>No</u>
		COUPLING WITH HYDRAULIC FIT (7.2.10)				
		COUPLING BALANCED TO ISO 1940-1 G2.5				
		COUPLING WITH PROPRIETARY CLAMPING DEVICE (7.2.11)				
		COUPLING IN COMPLIANCE WITH (7.2.4) <u>API 610 compliant</u>				
		COUPLING GUARD STANDARD PER (7.2.13.a)				
		Window on Coupling Guard				
		BASEPLATE (Note 7)				
		API BASEPLATE NUMBER :				
		BASEPLATE CONSTRUCTION (7.3.14)				
		BASEPLATE DRAINAGE (7.3.1)				
		MOUNTING :				
		NON-GROUT CONSTRUCTION : (7.3.1)				
		VERTICAL LEVELING SCREWS :				<u>REQUIRED</u>
		LONGITUDINAL DRIVER POSITIONING SCREWS :				<u>REQUIRED</u>
		SUPPLIED WITH : I GROUT AND VENT HOLES				<u>YES</u>
		I DRAIN CONNECTION				<u>YES</u>
		MOUNTING PADS SIZED FOR BASEPLATE LEVELING (7.3.5)				<u>YES</u>
		MOUNTING PADS TO BE MACHINED (7.3.6)				
		PROVIDE SPACER PLATE UNDER ALL EQUIPMENT FEET				
		OTHER				
		REMARKS :				

1	Note	INSTRUMENTATION (Note 16)	SEAL SUPPORT SYSTEM MOUNTING	Rev
2		SEE ATTACHED API-670 DATA SHEET _____	SEAL SUPPORT SYSTEM MOUNTED ON PUMP BASEPLATE _____	
3		ACCELEROMETER (7.4.2.1) _____	(7.5.1.4) <u>YES</u>	
4		Number of Accelerometers _____	IDENTIFY LOCATION ON BASEPLATE _____	
5		Mounting Location of Accelerometers _____	INTERCONNECTING PIPING BY <u>Supplier</u>	
6				
7		PROVISION FOR MTG ONLY (6.10.2.10) <u>YES</u>		
8		Number of Accelerometers _____	<b>MECHANICAL SEAL (6.8.1)</b>	
9		Mounting Location of Accelerometers _____	SEE ATTACHED ISO 21049/API 682 DATA SHEET _____	
10			ADDITIONAL CENTRAL FLUSH PORT (6.8.9) _____	
11		FLAT SURFACE REQUIRED (6.10.2.11) _____	HEATING JACKET REQ'D. (6.8.11) <u>NO</u>	
12	5	Number of Accelerometers _____	API FLUSHING PLAN <u>31+53B</u>	
13		Mounting Location of Accelerometers _____	<b>HEATING AND COOLING (6.1.17)</b>	
14			COOLING REQ'D _____	
15		VIBRATION PROBES (7.4.2.2) _____	COOLING WATER PIPING PLAN _____	
16		PROVISIONS FOR VIB. PROBES _____	COOLING WATER PIPING _____	
17		NUMBER PER RADIAL BEARING _____	FITTINGS _____	
18		NUMBER PER AXIAL BEARING _____	COOLING WATER PIPING MATERIALS _____	
19			COOLING WATER REQUIREMENTS:	
20		MONITORS AND CABLES SUPPLIED BY (7.4.2.4) _____	BEARING HOUSING _____ m3/h	
21			HEAT EXCHANGER _____ m3/h	
22		TEMPERATURE (7.4.2.3) _____	TOTAL COOLING WATER _____ m3/h	
23		PROVISIONS FOR TEMP PROBES _____	HEATING MEDIUM _____	
24		RADIAL BEARING TEMP. _____	OTHER _____	
25		NUMBER PER RADIAL BEARING _____	HEATING PIPING _____	
26		THRUST BEARING TEMP. _____		
27		NUMBER PER THRUST BEARING ACTIVE SIDE _____	<b>PIPING &amp; APPURTENANCES</b>	
28		NUMBER PER THRUST BEARING INACTIVE SIDE _____	MANIFOLD PIPING FOR PURCHASER CONNECTION (7.5.1.6) _____	
29		TEMP. GAUGES (WITH THERMOWELLS) (9.1.3.6) _____	VENT <u>YES</u>	
30		PRESSURE GAUGE TYPE _____	DRAIN <u>Yes</u>	
31		<b>Remarks</b>	COOLING WATER <u>Yes</u>	
32		_____	TAG ALL ORIFICES (7.5.2.4) _____	
33		_____	SOCKET WELD CONN ON SEAL GLAND (7.5.2.8) _____	
34		_____		
35		_____		
36		_____		
37		_____		
38		_____		
39		_____		
40		_____		
41		_____		
42		_____		
43		_____		
44		_____		
45		_____		
46		_____		
47		_____		
48		_____		
49		_____		
50		_____		
51		_____		
52		_____		
53		_____		
54		_____		

Note	SURFACE PREPARATION AND PAINT						TEST (Note 10)		Rev
2		MANUFACTURER'S STANDARD						YES	
3		OTHER (SEE BELOW)					Yes		
4		SPECIFICATION NO. 1560-00-GEN-PI-SPC-0001							
5									
6		PUMP:							
7		PUMP SURFACE PREPARATION				Supplier			
8		PRIMER				Supplier			
9		FINISH COAT				Supplier			
10									
11		BASEPLATE:							
12		BASEPLATE SURFACE PREPARATION				Supplier			
13		PRIMER:				Supplier			
14		FINISH COAT				Supplier			
15		DETAILS OF LIFTING DEVICES							
16									
17		SHIPMENT: (8.4.1)							
18		EXPORT BOXING REQUIRED				YES			
19		OUTDOOR STORAGE MORE THAN 6 MONTHS				YES			
20									
21		SPARE ROTOR ASSEMBLY PACKAGED FOR:							
22		ROTOR STORAGE ORIENTATION (9.2.8.2)							
23		SHIPPING & STORAGE CONTAINER FOR VERT STORAGE (9.2.8.3)							
24									
25		N2 PURGE (9.2.8.4)							
26		SPARE PARTS							
27		START-UP				Yes			
28		NORMAL MAINTENANCE				Yes			
29		WEIGHTS kg							
30									
31		ITEM No	PUMP	DRIVER	GEAR	BASE	TOTAL		
32									
33									
34									
35									
36		OTHER PURCHASER REQUIREMENTS							
37		COORDINATION MEETING REQUIRED (10.1.3)				YES			
38		MAXIMUM DISCHARGE PRESSURE TO INCLUDE							
39		MAX RELATIVE DENSITY				YES			
40		OPERATION TO TRIP SPEED				YES			
41		MAX DIA. IMPELLERS AND/OR NO OF STAGES				YES			
42		CONNECTION DESIGN APPROVAL (9.2.1.4)				YES			
43		TORSIONAL ANALYSIS / REPORT (6.9.2.10)							
44		PROGRESS REPORTS				Yes			
45		OUTLINE OF PROC FOR OPTIONAL TESTS (10.2.5)							
46		ADDITIONNAL DATA REQUIRING 25 YEARS RETENTION							
47									
48		LATERAL ANALYSIS REQUIRED (9.1.3.4) (9.2.4.1.3)							
49		MODAL ANALYSIS REQUIRED (9.3.9.2)							
50		DYNAMIC BALANCE ROTOR (6.9.4.4)				YES			
51		INSTALLATION LIST IN PROPOSAL (10.2.3.1)							
52		VFD STEADY STATE DAMPED RESPONSE ANALYSIS							
53									
54		TRANSIENT TORSIONAL RESPONSE (6.9.2.4)							
55		BEARING LIFE CALCULATIONS REQUIRED (6.10.1.6)							
56		IGNITION HAZARD ASSMT TO EN 13463-1 (7.2.13.e)							
57		CASING RETIREMENT THICKNESS DRAWING (10.3.2.3)							
58		FLANGES ROD IN PLACE OF SKT WELD UNIONS (7.5.2.8)							
59		INCLUDE PLOTTED VIBRATION SPECTRA (6.9.3.3)				YES			
60		CONNECTION BOLTING (7.5.1.7)				SS			
61		CADMIUM PLATED BOLTS PROHIBITED							
62		VENDOR TO KEEP REPAIR AND HT RCDS (8.2.1.1.c)				YES			
63		VENDOR SUBMIT TEST PROCEDURES (8.3.1.1)				YES			
64		SUBMIT INSPECTION CHECK LIST (8.1.5)				YES			
65									
66									
67									
		SHOP INSPECTION (8.1.1)						YES	
		PERFORMANCE CURVE							
		& DATA APPROVAL PRIOR TO SHIPMENT.						Yes	
		TEST WITH SUBSTITUTE SEAL (8.3.3.2.b)							
		MATERIAL CERTIFICATION REQUIRED				CASING		YES	
						(6.12.1.8) IMPELLER		Yes	
						SHAFT		Yes	
						OTHER			
		CASTING REPAIR WELD PROCEDURE APPR REQD						YES	
		(6.12.2.5) (6.12.3.1)							
		INSPECTION REQUIRED FOR CONNECTION WELDS (6.12.3.4.d)							
		(6.12.3.4.e)							
						MAG PARTICLE			
						RADIOGRAPHY		YES	
						LIQUID PENETRANT		YES	
						ULTRASONIC			
		INSPECTION REQUIRED FOR CASTINGS							
						MAG PARTICLE			
						RADIOGRAPHY		YES	
						LIQUID PENETRANT		YES	
						ULTRASONIC			
		HARDNESS TEST REQUIRED FOR WEAR PARTS						YES	
		ADDNL SUBSURFACE EXAMINATION (6.12.1.5) (8.2.1.3)						YES	
						FOR		Shaft	
						METHOD		Ultrasonic	
		PMI TESTING REQUIRED (8.2.2.8)						YES	
		COMPONENTS TO BE TESTED						Impeller	
		RESIDUAL UNBALANCE TEST (J.4.1.2)						YES	
		NOTIFICATION OF SUCCESSFUL SHOP							
		PERFORMANCE TEST (8.1.1.c) (8.3.3.5)							
		BASEPLATE TEST (7.3.21)							
		HYDROSTATIC						WIT	
		HYDROSTATIC TEST OF BOWLS & COLUMN (9.3.13.2)							
		PERFORMANCE TEST						WIT	
		TEST IN COMPLIANCE WITH (8.3.3.2)						8.3.3.2	
		TEST DATA POINTS TO (8.3.3.3)						8.3.3.3	
		TEST TOLERANCES TO (8.3.3.4)							
		NPSH (8.3.4.3.1) (8.3.4.3.4)						WIT	
		NPSH-1ST STG ONLY (8.3.4.3.2)							
		NPSH TESTING TO HI 1.6 OR ISO 9906 (8.3.4.3.3)							
		TEST NPSHA LIMITED TO 110% SITE NPSHA (8.3.3.6)							
		RETEST ON SEAL LEAKAGE (8.3.3.2.d)						WIT	
		RETEST REQUIRED AFTER FINAL HEAD ADJ (8.3.3.7.b)							
		COMPLETE UNIT TEST (8.3.4.4.1)							
		SOUND LEVEL TEST (8.3.4.5)						WIT	
		CLEANLINESS PRIOR TO FINAL ASSEMBLY (8.2.2.6)						NON-WIT	
		LOCATION OF CLEANLINESS INSPECTION							
		NOZZLE LOAD TEST							
		CHECK FOR CO-PLANAR MOUNTING PAD SURFACES							
		MECHANICAL RUN TEST UNTIL OIL TEMP STABLE							
		4 HR. MECH RUN AFTER OIL TEMP STABLE (8.3.4.2.1)						WIT	
		4 HR. MECH RUN TEST (8.3.4.2.2)							
		BRG HSG RESONANCE TEST (8.3.4.7)							
		STRUCTURAL RESONANCE TEST (9.3.9.2)							
		REMOVE / INSPECT HYDRODYNAMIC BEARINGS AFTER TEST				(9.2.7.5)			
		AUXILIARY EQUIPMENT TEST (8.3.4.6)						WIT	
		EQUIPMENT TO BE INCLUDED IN AUXILLIARY TESTS							
		LOCATION OF AUXILIARY EQUIPMENT TEST							
		IMPACT TEST (6.12.4.3)				PER EN 13445			
						PER ASME SECTION VIII			
		REMOVE CASING AFTER TEST							

1	Note	VERTICAL TYPE _____		Rev
2		REMARK _____		
3		_____		
4		_____		
5		_____		
6		VERTICAL PUMPS		VERTICAL PUMPS (CONT'D)
7		PUMP THRUST:                      (+) UP              (-) DOWN		LINE SHAFT: _____
8		STATIC THRUST	_____ N              _____ N	LINE SHAFT DIAMETER _____ mm
9		AT MIN FLOW	_____ N              _____ N	TUBE DIAMETER _____ mm
10		AT RATED FLOW	_____ N              _____ N	LINE SHAFT COUPLING: _____
11		AT MAX FLOW	_____ N              _____ N	LINESHAFT CONNECTION _____
12		MAX THRUST	_____ N              _____ N	
13		SOLEPLATE REQUIRED	_____	• SUCTION STRAINER TYPE _____
14		SOLEPLATE Length x Width	_____ m X _____ m	• LEVEL CONTROL _____
15		SOLEPLATE THICKNESS	_____ mm	IMPELLER COLLETS ACCEPTABLE _____
16		MOUNTING FLANGE REQUIRED	_____	HARDENED SLEEVES UNDER BEARINGS _____
17		COLUMN PIPE:		RESONANCE TEST _____
18		DIAMETER	_____ mm	STRUCTURAL ANALYSIS (9.3.5) _____
19		LENGTH	_____ m	
20		NUMBER	_____	DRIVER ALIGNMENT SCREWS _____
21		SPACING	_____ m	SUCTION CAN
22		GUIDE BUSHINGS:		SUCTION CAN THICKNESS _____ mm
23		NUMBER		LENGTH _____ m
24		LINE SHAFT BEARING SPACING	_____ mm	DIAMETER _____ mm
25		GUIDE BUSHING LUBE:	_____	SEPARTATE MOUNTING PLATE _____
26				PROVIDE SEPARATE SOLEPLATE _____
27				DRAIN PIPED TO SURFACE _____
28				BOWL HEAD CALCULATION REQUIRED _____
29				
30		MATERIALS (additional)		
31		SUCTION CAN / BARREL: _____		LINESHAFT SLEEVES : _____
32		DISCHARGE HEAD : _____		BEARING RETAINER : _____
33		BOWL SHAFT : _____		SHAFT ENCLOSING TUBE : _____
34		LINESHAFT : _____		DISCHARGE COLUMN : _____
35		LINESHAFT HARDFACING : _____		PRESSURE RATING:              MAWP              HYDRO
36		BELLMOUTH : _____		HEAD _____
37		BOWL BEARING : _____		COLUMN PIPE _____
38		LINESHAFT BEARING : _____		BOWL _____
39		SUMP ARRANGEMENT		
40		SUMP DIMENSIONS :		
41		GRADE ELEVATION	1 _____ m	
42		LOW LIQUID LEVEL	2 _____ m	
43		C.L. OF DISCHARGE	3 _____ m	
44		SUMP DEPTH	l1 _____ m	
45		PUMP LENGTH	l2 _____ m	
46		GRADE TO DISCH.	l3 _____ m	
47		GRADE TO LOW LIQUID LVL	l4 _____ m	
48		GRADE TO 1ST STG IMPL'R.	l5 _____ m	
49		SUBMERGENCE REQ'D	l6 _____ m	
50		SUMP DIAMETER	Fd _____ m	
51				
52				
53				
54				

1	Note	PRESSURE VESSEL DESIGN CODE REFERENCES			Rev																								
2		THESE REFERENCES MUST BE LISTED BY THE MANUFACTURER																											
3		CASTING FACTORS USED IN DESIGN ( TABLE 3)																											
4		SOURCE OF MATERIAL PROPERTIES																											
5																													
6		WELDING AND REPAIRS																											
7		THESE REFERENCES MUST BE LISTED BY THE PURCHASER. (DEFAULT TO TABLE 11 IF NO PURCHASER PREFERENCE IS STATED)																											
8		ALTERNATE WELDING CODES AND STANDARDS																											
9		WELDING REQUIREMENT (APPLICABLE CODE OR STANDARD)																											
10		WELDER/OPERATOR QUALIFICATION			Required																								
11		WELDING PROCEDURE QUALIFICATION			Required																								
12		NON-PRESSURE RETAINING STRUCTURAL WELDING SUCH AS BASEPLATES OR SUPP																											
13		MAGNETIC PARTICLE OR LIQUID PENETRANT EXAMINATION OF PLATE EDGES																											
14		POSTWELD HEAT TREATMENT																											
15		POSTWELD HEAT TREATMENT OF CASING FABRICATION WELDS																											
16																													
17		MATERIAL INSPECTION																											
18		THESE REFERENCES MUST BE LISTED BY THE PURCHASER			DEFAULT TO TABLE 14																								
19		ALTERNATIVE MATERIAL INSPECTIONS AND ACCEPTANCE CRITERIA (SEE TABLE 14) (8.2.2.5)			YES																								
20		<table><tr><th>TYPE OF INSPECTION</th><th>METHOD</th><th>FOR FABRICATIONS</th><th>FOR CASTINGS</th></tr><tr><td>RADIOGRAPHY</td><td></td><td></td><td></td></tr><tr><td>ULTRASONIC INSPECTION</td><td></td><td></td><td></td></tr><tr><td>MAGNETIC PARTICLE INSPECTION</td><td></td><td></td><td></td></tr><tr><td>LIQUID PENETRANT INSPECTION</td><td></td><td></td><td></td></tr><tr><td>VISUAL INSPECTION (all surfaces)</td><td></td><td></td><td></td></tr></table>			TYPE OF INSPECTION	METHOD	FOR FABRICATIONS	FOR CASTINGS	RADIOGRAPHY				ULTRASONIC INSPECTION				MAGNETIC PARTICLE INSPECTION				LIQUID PENETRANT INSPECTION				VISUAL INSPECTION (all surfaces)				
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26		REMARKS :																											
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# Notes

No.																															
1	One gas turbine driven pump in operation.																														
2	Liquid charecteristics are in normal temperature. Presence of dissolved gases in process fluid.																														
3	Suction Line Diameter/Rating:14"/#600                      Discharge Line Diameter/ Rating: 12"/#600																														
4	Design condition (design pressure will be finalized in detail design): Pressure: 65 barg                      Temperature: -2°C / 52°C																														
5	Mechanical seal plan will be finalized in detail design stage.																														
6	Baseplate shall be common to complete line shaft including pump,gear and gas turbine.																														
7	This document is prepared based on document NO."1560-PZ-DU1-PR-DSH-0001" Rev.00.																														
8	Based on 5 psig as pump suction pressure (downstream of strainer); atmospheric pressure is 1010 mbar.																														
9	<b><u>Refer to hazardous area classification layout, all instrumentation and electrical devices shall be suitable for: Zone:2, Gas Group:IIA , Temperature Class:T3</u></b>																														
10	Casing corrosion allowance for carbon steel is 3mm.																														
11	Based on 10 meter as Storage Production Tank height to pump suction nozzle.																														
12	The Material shall be followed in accordance with Nace MR0175/ISO15156.																														
13	Fuel gas specification is as below : <table><tr><td>Methane</td><td>0.83827</td><td>I-Pentane</td><td>0.0029</td><td>H2S</td><td>0.0006</td></tr><tr><td>Ethane</td><td>0.0527</td><td>N-Pentane</td><td>0.003</td><td>CO</td><td>0.018</td></tr><tr><td>Propane</td><td>0.027</td><td>N-Hexane</td><td>0.0027</td><td>H2O</td><td>0.0047</td></tr><tr><td>I-Butane</td><td>0.0043</td><td>C7+</td><td>0</td><td>N2</td><td>0.0378</td></tr><tr><td>N-Butane</td><td>0.0091</td><td>Pressure</td><td>22 barg</td><td>Temperature</td><td>46 °C</td></tr></table>	Methane	0.83827	I-Pentane	0.0029	H2S	0.0006	Ethane	0.0527	N-Pentane	0.003	CO	0.018	Propane	0.027	N-Hexane	0.0027	H2O	0.0047	I-Butane	0.0043	C7+	0	N2	0.0378	N-Butane	0.0091	Pressure	22 barg	Temperature	46 °C
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14	Refer to gas specification for gas turbine doc. No. "1560-00-GEN-MA-SPC-0009".Mechanical datashhet for gas turbine driver will be prepare in detail design stage.																														
15	For more detail refer to Basic Engineering Design Data (BEDD) doc. No. "1560-SM-PZ-PU#1-PR-DBA-0001"																														
16	MMS shall be considered for driver and driven equipment by vendor. Instrumentation shall be in accordance with API 670 and as minimum for pump, one TT per each bearing and two VT per each radial bearing shall be supplied by vendor. Type of instruments will be finalized at detail design stage.																														
17	<b><u>Pump type is preliminary and will be finalized in detail design</u></b>																														
18	<b><u>For NPSH-A refer to document NO."1560-PZ-DU1-PR-DSH-0001" final revision.</u></b>																														