

 پترو امید آسیا Petro Omid Asia  سکتیران SCETIRAN	GOREH-JASK Crude Oil Pipeline and JASK Storage Tanks Construction Program JASK Crude Oil Storage Tanks Project						 شرکت ملی پالایش و کوره نفت  شرکت ملی پالایش و کوره نفت
	Mechanical Data Sheet for Crude Oil Main Pumps(option 3)						
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Mechanical Data Sheet for Crude Oil Main Pumps P-6001 (Option 3)

0		Issued For Proposal			
Rev.	Date	Description	Prepared by	Checked by	Approved by



**GOREH-JASK Crude Oil Pipeline and JASK Storage
Tanks Construction Program
JASK Crude Oil Storage Tanks Project**



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Document Revision



**GOREH-JASK Crude Oil Pipeline and JASK Storage
Tanks Construction Program**
JA SK Crude Oil Storage Tanks Project



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1	APPLICABLE TO:	<input checked="" type="radio"/> PROPOSAL	<input type="radio"/> PURCHASE	<input checked="" type="radio"/> AS BUILT
2	FOR	PETROLEUM ENGINEERING AND DEVELOPMENT COMPANY (PEDEC) UNIT 5 - Crude oil Storage & Transfer Unit		
3	SITE	JASK CRUDE OIL STORAGE TANKS PROJECT SERVICE Light & Heavy Crude Oil Transfer Pump		
5	INFORMATION BELOW TO BE COMPLETED: <input type="radio"/> BY PURCHASER <input type="checkbox"/> BY MANUFACTURER <input checked="" type="radio"/> BY MANUFACTURER OR PURCHASER			
6	ITEM NO.	ATTACHED	ITEM NO.	ATTACHED
7	PUMP P-6001 A/B/C/D/E	<input checked="" type="radio"/>		<input type="radio"/>
8	MOTOR PM-1001 A/B/C/D/E	<input checked="" type="radio"/>		<input type="radio"/>
9	GEAR	<input type="radio"/>		<input type="radio"/>
10	TURBIN	<input type="radio"/>		<input type="radio"/>
11	APPLICABLE OVERALL STANDARD(S): API P610 10th Edition			
12	<input checked="" type="radio"/> OPERATING CONDITIONS (5.1.3)		<input checked="" type="radio"/> LIQUID (5.1.3) (Remark7)	
13	FLOW NORMAL	2300 (m3/h)	RATED	2530 (m3/h)
14	OTHER			
16	SUCTION PRESSURE MAX/ MIN	7.9 / 0.23 (barg)	PUMPING TEMP (°C) 40 / 15	
17	DISCHARGE PRESSURE RATED	14.93 (barg)	VAPOR PRESSURE (bara) 0.6	
18	DIFFERENTIAL PRESSURE	14.7 (bar)	RELATIVE DENSITY (SG) 0.88	
19	DIFF. HEAD	170.5 (m) NPSHA 6 (m)	VISCOSITY (mPa.s) 27	
20	PROCESS VARIATION (5.1.4)		SPECIFIC HEAT kJ/(kg-K) 1.964 / 2	
21	STARTING CONDITIONS (5.1.4)		<input checked="" type="radio"/> CHLORIDE CONCENTRATION (6.5.2.4) <50 (ppm)	
22	SERVICE: <input type="radio"/> CONT <input checked="" type="radio"/> INTERMITTENT (STARTS/DAY)		<input checked="" type="radio"/> H2S CONCENTRATION <60 (ppm) WET (5.12.1.12c)	
23	<input checked="" type="radio"/> PARALLEL OPERATION REQ'D (5.1.13)		CORROSIVE / EROSION AGENT (5.12.1.9)	
24	<input checked="" type="radio"/> SITE DATA (5.1.3)			
25	LOCATION: (5.1.30)			
26	<input type="radio"/> INDOOR <input type="radio"/> HEATED <input checked="" type="radio"/> OUTDOOR <input checked="" type="radio"/> UNHEATED			
27	<input checked="" type="radio"/> UNDER ROOF			
28	<input checked="" type="radio"/> ELECTRICAL AREA CLASSIFICATION ZONE 1 Exd-IIA-T3 for Motor and Terminal Box			
29	<input type="radio"/> WINTERIZATION REQ'D <input checked="" type="radio"/> TROPICALIZATION REQ'D			
31	SITE DATA (5.1.30)			
32	ALTITUDE 5.0 (m) BAROMETER 760 (mmHgr)			
33	RANGE OF AMBIENT TEMPS: MIN / MAX 6 / 50 (°C)			
35	<input checked="" type="radio"/> RELATIVE HUMIDITY: MIN / MAX 35% / 93%			
36	UNUSUAL CONDITIONS: (5.1.30) <input checked="" type="radio"/> DUST <input type="radio"/> FUME			
37	<input checked="" type="radio"/> OTHER Remark7			
39	<input checked="" type="radio"/> DRIVE TYPE			
40	<input checked="" type="radio"/> INDUCTION MOTOR <input type="radio"/> STEAM TURBINE <input type="radio"/> GEAR			
41	<input type="radio"/> OTHER			
43	<input checked="" type="radio"/> MOTOR DRIVER (6.1.1 / 6.1.4) (Remark 4)			
44	<input checked="" type="radio"/> MANUFACTURER			
45	<input type="checkbox"/> FRAME (kw) <input type="checkbox"/> ENCLOSURE (r/min)			
46	<input type="checkbox"/> HORIZONTAL <input type="radio"/> VERTICAL <input type="radio"/> SERVICE FACTOR			
47	<input checked="" type="radio"/> VOLTS/PHASE/HERTZ 6KV±10% 3ph 50 Hz±2%			
48	<input type="radio"/> TYPE Squirrel Cage Induction Motor			
49	<input checked="" type="radio"/> MINIMUM STARTING VOLTAGE 85%			
50	<input checked="" type="radio"/> INSULATION Class F <input checked="" type="radio"/> TEMP RISE Class B			
51	<input type="checkbox"/> FULL LOAD AMPS			
52	<input type="checkbox"/> LOCKED ROTOR AMPS			
53	<input checked="" type="radio"/> STARTING METHOD DOL			
54	<input type="checkbox"/> LUBE			
55	<input checked="" type="radio"/> DEGREE OF PROTECTION IP55W for Motor IP56 for Terminal Box			
56	BEARING (TYPE/NUMBER):			
58	<input type="checkbox"/> RADIAL /			
59	<input type="checkbox"/> THRUST /			
60	<input type="checkbox"/> VERTICAL THRUST CAPACITY			
61	UP (N) DOWN (N)			
62	AUXILIARIES: RTD BOX AND CT BOX SHALL BE PROVIDED			
63				
64				
65				



GOREH-JASK Crude Oil Pipeline and JASK Storage
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CONSTRUCTION

ROTATION: (VIEWED FROM COUPLING END) CW CCW

PUMP TYPE: (4.1) REMARK 6
 BB1 BB2 BB3 BB5

CASING MOUNTING:
 CENTERLINE NEAR CENTERLINE
 FOOT

CASING SPLIT:
 AXIAL RADIAL

CASING TYPE:
 SINGLE VOLUTE MULTIPLE VOLUTE DIFFUSER
 BETWEEN BEARINGS BARREL

CASE PRESSURE RATING:
 MAX. ALLOWABLE WORKING PRESSURE 40 (bar g)
 15 @ (°C)
 HYDROTEST PRESSURE **1.5 x MAWP** (Mpa)
 SUCTION PRESSURE REGION MUST BE DESIGNED FOR MAWP (5.3.6)

18

NOZZLE CONNECTIONS: (5.4.2)

	SIZE (DN)	FLANGE RATING	FACING	POSITION
20 SUCTION	*	300	R.F	
21 DISCHARGE	*	300	R.F	
BALANCE DRU				

25 **PRESSURE CASING AUX. CONNECTIONS: (5.4.3)**

	NO.	SIZE (DN)	TYPE
26 <input checked="" type="radio"/> DRAIN	1		
<input type="checkbox"/> VENT	1		
<input type="checkbox"/> PRESS GAUGE			
<input type="checkbox"/> TEMP GAUGE			
<input type="checkbox"/> WARM-UP			
<input type="checkbox"/> BALANCE/LEAK-OFF			

MACHINED AND STUDDED CONNECTIONS (5.4.3.8)
 CYLINDRICAL THREADS REQUIRED (5.4.3.3)

ROTOR:
 COMPONENT BALANCE TO ISO 1940 G1 0 (5.9.4.4)
 SHRINK FIT LIMITED, OVENMENT IMPELLERS (8.2.2.3)

COUPLING: (6.2.2)
 MANUFACTURER Acc. to Vendor List MODEL Meta Stream*
 RATING (kw per 100 r/min)
 SPACER LENGTH (mm) SERVICE FACTOR at least 1.5
 DRIVER HALF-COUPLING MOUNTED BY:
 43 PUMP MFR DRIVER MFR PURCHASER

COUPLING WITH HYDRAULIC FIT (6.2.10)
 COUPLING BALANCED TO ISO 1940-1 G6 3 (6.2.3)
 COUPLING PER ISO 14691 (5.2.4)
 COUPLING PER ISO 10441 (6.2.4)
 COUPLING PER API 671 (6.2.4)
 NON-SPARK COUPLING GUARD (6.2.14c)
 COUPLING GUARD STANDARD PER ISO 14120 for less than 3800 RPM (6.2.14a)

BASEPLATES:
 API BASEPLATE NUMBER (ANNEX D)
 NON-GROUT CONSTRUCTION (6.3.13)
 OTHER

MECHANICAL SEAL: (5.8.1) Double Mechanical Seal is required (note 9)
 SEE ATTACHED ISO 21049/API 682 DATA SHEET (shall be submitted by vendor)

57 **"Vendor shall submit this datasheet with his proposal"**

58 **MECH. SEAL MANUFACTURER: ACCORDING TO PROJECT VENDOR LIST**

59 **PREFERRED MANUFACTURER: BURGMAN/JOHN CRANE/FLOWSERVE**

60

SURFACE PREPARATION AND PAINT

MANUFACTURER'S STANDARD OTHER (SEE BELOW)
 SPECIFICATION NO.:

PUMP:
 PUMP SURFACE PREPARATION
 PRIMER
 FINISH COAT

BASEPLATE: (6.3.17)
 BASEPLATE SURFACE PREPARATION
 PRIMER
 FINISH COAT
 DETAILS OF LIFTING DEVICES (6.3.20)

SHIPMENT: (7.4.1)
 DOMESTIC EXPORT EXPORT BOXING REQUIRED
 OUTDOOR STORAGE MORE THAN 6 MONTH

SPACE ROTOR ASSEMBLY PACKED FOR:
 SHIPPING CONTAINER (8.2.8.3) VERTICAL STORAGE (8.2.8.2)
 TYPE OF SHIPPING PREPARATION N2 PURGE (8.2.8.4)

HEATING AND COOLING

HEATING JACKET REQ'D (5.8.9) COOLING REQ'D
 COOLING WATER (C W) PIPING PLAN (6.5.3.1)

C.W PIPING:
 PIPE TUBING FITTINGS

C.W. PIPING MATERIALS:
 S STEEL C STEEL GALVANIZED

COOLING WATER REQUIREMENTS:
 BEARING HOUSING (m3/h) @ (Mpa)
 HEAT EXCHANGER (m3/h) @ (Mpa)

STEAM PIPING: TUBING PIPE

BEARING AND LUBRICATION

BEARING (TYPE/NUMBER) (5.10.1):
 RADIAL SLEEVE / **REMARK 2**
 THRUST TILTING PAD

LUBRICATION (5.11.3.5.11.4):
 RING OIL HYDRODYNAMIC PURGE OIL MIST PURE OIL MIST
 CONSTANT LEVEL OILER PREFERENCE (5.10.2.2):
 PRESSURE LUBE SYS ISO 10438-3 ISO 10438-2 (8.2.6.1/8.2.6.5)
 OIL VISC ISO GRADE
 OIL PRESS TO BE GREATER THAN COOLANT PRESSURE
 REVIEW AND APPROVE THRUST BEARING SIZE (8.2.5.2d)
 OIL HEATER REQUIRED: STEAM ELECTRIC

INSTRUMENTATION (6.4.2)

SEE ATTACHED API 670 DATA SHEET (shall be submitted by vendor)
 ACCELEROMETER(S) (6.4.2.1)
 PROVISION FOR VIBRATION PROBES (6.4.2.2)
 RADIAL PER BRG AXIAL PER BRG
 PROVISION FOR MOUNTING ONLY (5.10.2.11)
 FLAT SURFACE REQ'D (5.10.2.12)
 RADIAL BEARING METAL TEMP THRUST BRG METAL TEMP
 TEMP GAUGE (WITH THERMOWELLS)
 MONITORS AND CABLES SUPPLIED BY (6.4.2.4)

REMARKS

MASSES (kg)

PUMP	BASEPLATE
DRIVER	TOTAL
GEAR	



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SPARE PARTS (TABLE 18)		QA INSPECTION AND TESTING (CONT.)			
		TEST	NON-WIT	WIT	OBSERVE
2	● START-UP	● HYDROSTATIC (7.3.2)	<input type="radio"/>	<input checked="" type="radio"/>	<input type="radio"/>
3	● SPECIFY	● PERFORMANCE (7.3.3)	<input type="radio"/>	<input checked="" type="radio"/>	<input type="radio"/>
4 Two Years Operation	● NPSH (7.3.4.2)	<input type="radio"/>	<input checked="" type="radio"/>	<input type="radio"/>
OTHER PURCHASER REQUIREMENTS		● RESET ON SEAL L'KGE (7.3.3.2d)	<input type="radio"/>	<input checked="" type="radio"/>	<input type="radio"/>
5	● COORDINATION MEETING REQUIRED (9.1.3)	○ RESET REQUIRED AFTER FINAL HEAD ADJUSTMENT (7.3.3.5b)	<input type="radio"/>	<input checked="" type="radio"/>	<input type="radio"/>
6	● MAXIMUM DISCHARGE PRESSURE TO INCLUDE (5.3.2)	● COMPLETE UNIT TEST (7.3.4.3)	<input type="radio"/>	<input checked="" type="radio"/>	<input type="radio"/>
7	● MAX RELATIVE DENSITY	● SOUND LEVEL TEST (7.3.4.4)	<input checked="" type="radio"/>	<input checked="" type="radio"/>	<input type="radio"/>
8	○ MAX DIA IMPELLER AND/OR NO. OF STAGES	● CLEANLINESS PRIOR TO FINAL ASSEMBLY (7.2.2.2)	<input checked="" type="radio"/>	<input checked="" type="radio"/>	<input type="radio"/>
9	○ OPERATION TO TRIP SPEED	● NOZZLE LOAD TEST (6.3.6)	<input checked="" type="radio"/>	<input checked="" type="radio"/>	<input type="radio"/>
10	○ CONNECTION DESIGN APPROVAL (5.12.3.4/8.2.1.4)	○ CHECK FOR VO-PLANAR MOUNTING PAD SURFACES (6.3.3)	<input type="radio"/>	<input checked="" type="radio"/>	<input type="radio"/>
11	○ INERT GAS INHIBITED STORAGE- SPARE CARTRIDGE (8.2.6.4)	○ MECHANICAL RUN UNITE OIL TEMP STABLE (7.3.4.7.1)	<input type="radio"/>	<input checked="" type="radio"/>	<input type="radio"/>
12	○ TORSIONAL ANALYSIS REQUIRED (5.9.2.1)	● 4 h MECHANICAL RUN AFTER OIL TEMP STABLE (7.3.4.7.3)	<input type="radio"/>	<input checked="" type="radio"/>	<input type="radio"/>
13	○ TORSIONAL ANALYSIS REPORT (5.9.2.6)	○ 4 h MECH RUN TEST (7.3.4.7.2)	<input type="radio"/>	<input checked="" type="radio"/>	<input type="radio"/>
14	● PROGRESS REPORTS (9.3.3)	○ TRUE PEAK VELOCITY DATA (7.3.3.4d)	<input type="radio"/>	<input checked="" type="radio"/>	<input type="radio"/>
15	○ OUTLINE OF PROCEDURES FOR OPTIONAL TESTS (9.2.5)	○ BRG HSG RESONANCE TEST (7.3.4.6)	<input type="radio"/>	<input checked="" type="radio"/>	<input type="radio"/>
16	○ ADDITIONAL DATA REQUIRING 20 YEARS RETENTION (7.2.2.1f)	○ REMOVE/INSPECT HYDRODYNAMIC BEARING AFTER TEST (8.2.7.5)	<input type="radio"/>	<input checked="" type="radio"/>	<input type="radio"/>
17	○ LATERAL ANALYSIS REQUIRED (8.2.4.1/8.2.4.1.3)	○ AUXILIARY EQUIPMENT TEST (7.3.4.5)	<input type="radio"/>	<input checked="" type="radio"/>	<input type="radio"/>
18	○ DYNAMIC BALANCE ROTOR (8.2.4.2)	○ CHARPY TEST (EN 13445/ASME VIII)	<input type="radio"/>	<input checked="" type="radio"/>	<input type="radio"/>
19	○ MANIFOLD PIPING TO SINGLE CONNECTION (6.5.1.6)	○	<input type="radio"/>	<input checked="" type="radio"/>	<input type="radio"/>
20	○ VENT	○	<input type="radio"/>	<input checked="" type="radio"/>	<input type="radio"/>
21	○ DRAIN	○	<input type="radio"/>	<input checked="" type="radio"/>	<input type="radio"/>
22	○ COOLING WATER	○	<input type="radio"/>	<input checked="" type="radio"/>	<input type="radio"/>
23	○ MOUNT SEAL RESERVOIR OFF BASEPLATE (6.5.1.4)	○ VENDOR KEEP REPAIR AND HT RECORDS(7.2.1.1c)	<input type="radio"/>	<input checked="" type="radio"/>	<input type="radio"/>
24	○ FLANGES REQ'D IN PLACE OF SOCKET WELD UNIONS (6.5.2.8)	○ VENDOR SUBMIT TEST PROCEDURE (7.3.1.2 / 9.2.5)	<input type="radio"/>	<input checked="" type="radio"/>	<input type="radio"/>
25	○ CONNECTION BOLTING	○ VENDOR SUBMIT TEST DATA WITHIN 24 h (7.3.3.3e)	<input type="radio"/>	<input checked="" type="radio"/>	<input type="radio"/>
26	○ PTFE COATING	○ INCLUDE PLOTTED VIBRATION SPECTRA (5.9.3.3)	<input type="radio"/>	<input checked="" type="radio"/>	<input type="radio"/>
27	○ ASTM A153 GALVANIZED	● RECORD FINAL ASSEMBLY RUNNING CLEARANCES	<input type="radio"/>	<input checked="" type="radio"/>	<input type="radio"/>
28	○ PAINTED	● COMPLETION OF INSPECTION CHECK LIST (7.1.6)	<input type="radio"/>	<input checked="" type="radio"/>	<input type="radio"/>
29	○ SS		<input type="radio"/>	<input checked="" type="radio"/>	<input type="radio"/>
30	● INSTALLATION LIST IN PROPOSAL (9.2.3L)		<input type="radio"/>	<input checked="" type="radio"/>	<input type="radio"/>
QA INSPECTION AND TESTING		Note:			
31	● SHOP INSPECTION (7.1.4)				
32	● PERFORMANCE CURVE APPR.				
33	○ TEST WITH SUBSTITUTE SEAL (7.3.3.2)				
34	● MATERIAL CERTIFICATION REQUIRED (5.12.1.8)				
35	● CASING				
36	● IMPELLER				
37	● SHAFT				
38	● OTHER WEAR RINGS AND MECHANICAL SEAL				
39	● CASING REPAIR PROCEDURE APPROVAL REQ'D (5.12.2.5)				
40	○ INSPECTION REQUIRED FOR CONNECTION WELDS (5.12.3.4e) REMARK 3				
41	● MAG PARTICLE				
42	● LIQUID PENETRATE				
43	● RADIOGRAPHIC				
44	○ UL TRANSONIC				
45	○ INSPECTION REQUIRED FOR CASTINGS (7.2.1.3)(5.12.1.5) REMARK 3				
46	● MAGI PARTICLE				
47	● LIQUID PENETRATE				
48	● RADIOGRAPHIC				
49	○ UL TRANSONIC				
50	● HARDNESS TEST REQUIRED: WEAR RINGS (7.2.2.3)				
51	● ADDITIONAL SURFACE/SUBSURFACE EXAMINATION (7.2.1.3)				
52	FOR NACE Compliant Material				
53	METHOD				
REMARKS					
54	1- VENDOR SHALL SUBMIT ALL PUMP PART MATERIALS IN HIS PROPOSAL.				
55	2- VENDOR SHALL SUBMIT BEARING LUBRICATION TYPE IN HIS PROPOSAL.				
56	3- VENDOR SHALL SELECT ONE OF MENTIONED INSPECTION BASE ON HIS EXPERIENCE.				
57	4-MOTORS FOR CENTRIFUGAL PUMPS SHALL HAVE POWER RATING ≥ THE FOLLOWING PERCENTAGE OF PUMP DESIGN BHP:				
	MOTOR RATING ≤ 18.5 KW	125%			
	MOTOR RATING ≥ 22 KW ≤ 55KW	115%			
	MOTOR RATING ≥ 75 KW	110%			
58	5-PUMP SHALL BE SIZED FOR OPEN VALVE STARTING CONDITION.				
59	6-PUMP TYPE SHALL BE FINALIZED BY VENDOR				
60	7-MOTOR SHALL BE EQUIPPED WITH 2 RTD'S PER PHASE IN THE STATOR WINDING PLUS 1 RTD PER EACH SLEEVE BEARINGS.(TOTAL 8 NO.)				
61	8-VENDOR SHALL FOLLOW AND SUPPLY TABLE 20 OF API 610, 11TH EDITION FOR START-UP AND NORMAL MAINTENANCE (TYPICALLY TWO YEARS).				
62	9- PLAN 13+53B IS RECOMMENDED. AIR-COOLED HEAT EXCHANGER SHALL APPLY IN PLAN 53B.				
63	10- FOR ANY SORT OF COOLING PURPOSES, AIR COOLED SYSTEM SHALL APPLY.				

